#### **Sutton County Commissioners Court**

#### **REGULAR MEETING**

Monday, January 8, 2024 at 9:00 a.m. Sutton County Annex Meeting Room, 300 E. Oak, Sonora TX 76950

Joseph Harris

Lee Bloodworth

**Bob Brockman** 

Carl Teaff

**Harold Martinez** 

County Judge

Commissioner

Commissioner

Commissioner

Commissioner

Precinct 1

Precinct 2

Precinct 3

Precinct 4

Members of the public may give comment before the Commissioners Court on any item on this agenda. Please note that members of the public may not communicate to the court about any other subject not specifically noticed on this agenda. Members of the Commissioners Court cannot discuss, deliberate, or act on any item or topic not scheduled on this agenda in accordance with existing law.

#### **BUSINESS**

- 1 Determination of quorum and call to order
- 2 Invocation and Pledges
- 3 Public Comment

#### **AGENDA**

#### Receive reports of the following:

- 4 Auditor Maura Weingart
- 5 Justice of the Peace Tammy Jo Liska
- 6 Jailer and Sheriff DuWayne Castro
- 7 Road and Bridge Superintendent Robert Hughes
- 8 Library Report Deborah Brown
- 9 Extension Office Pascual Hernandez
- 10 Sutton County Emergency Management Report-Art Fuentes
- 11 County Attorney Dawn B. Cahill
- 12 County and District Clerk Pam Thorp
- 13 County Commissioners

Lee Bloodworth, precinct 1

Bob Brockman, precinct 2

Carl Teaff, precinct 3

Harold Martinez, precinct 4

14 County Judge – Joseph Harris

#### Deliberate, Consider and take appropriate action regarding the following:

- 15 Accounts Payable-Maura Weingart
- 16 Racial profiling report-DuWayne Castro
- 17 Setting March 5, 2024 as possible date for county auction
- 18 Frontier "Fiber to Home" initiative presentation

#### **EXECUTIVE SESSION**

Note 1	Texas Government code 551.071, Consultation with Attorney
Note 2	Texas Government code 551.072, Real Property
Note 3	Texas Government code 551.074, Personnel Matters
Note 4	Texas Government code 551.076, Security
Note 5	Texas Government code 551.087, Economic Development Negotiations
Note 6	Texas Government code 551.089, IT Security

The County Commissioners Court of Sutton County reserves the right to adjourn into executive sessions at any time during this meeting to discuss any of the matters listed below. The Court may also consider any other matter posted on the agenda if there are issues that require consideration in Executive Session and the court announces that the item will be considered during Executive Session.

#### RECONVENE

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Adjournment

JOSEPH HARRIS County Judge

POSTED ON THE BULLETIN BOARD IN THE COURTHOUSE ANNEX BUILDING and the SUTTON COUNTY WEB PAGE <a href="https://www.co.sutton.tx.us">www.co.sutton.tx.us</a> this the 4th day of January 2024.

PAM THORP, County Clerk

COMMISSIONERS COURT REGULAR MEETING

**JANUARY 8, 2023** 

1-05-2024 4:46 PM PACKET: 03912 01-08-24 COMMISSION MEETING PENDOR SET: 01

VENDOR SEQUENCE

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		REG.	CHECK			255.45 255.45	255.45CR 0.00	0.00
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)1-1048 BAKER & TAYLOR, INC I 5018683174 BAKER	BAKER & TAYLOR, INC.	10		×	1/08/2024	15.70	15.70CR	
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I SOP018609	CIRA:	10		×	1/08/2024	525.20 525.20	525.20CR	
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01-1129 DEVILS RIVER A	AUTO PARTS		( 1 1 1 1 1 1					
I 15338-127384	DEVILS RIVER AUTO PARTS	10		×	1/08/2024	99.98 99.98	99.98CR	
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0.00	91.60CR 0.00	91.60 91.60			REG. CHECK	늄		
	44.62CR	44.62 44.62	1/08/2024	×		10	LONGHORN OFFICE PRODUCTS	I 514428-0
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	10.66CR	10.66 10.66	1/08/2024	×		10	LONGHORN OFFICE PRODUCTS	I 514163-0
							LONGHORN OFFICE PRODUCTS	01-1265 LONGHORN
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	130.32CR	130.32 130.32	1/08/2024	×	10	QUILL CORPORATION	I 36095992
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	17.95CR	17.95 17.95	1/08/2024	×	10	PARKER LUMBER	I 5270454 P
	5.58CR	5.58 5.88	1/08/2024	Ħ	10	PARKER LUMBER	57861
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0.00	191.93CR 0.00	191.93 191.93		CHECK	REG. CI		
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				,		DEFICE SOLUTION	01-1256 TOTAL OFFICE
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0.00	150.07CR 0.00	150.07 150.07		7	REG. CHECK		
	16.20CR	16.20 16.20	1/08/2024	×	10	UNIFIRST HOLDINGS LP	I 2910025991
	75.82CR	75.82 75.82	1/08/2024	×	10	UNIFIRST HOLDINGS LP	I 2910025989
	41.85CR	41.85 41.85	1/08/2024	Ø	10	UNIFIRST HOLDINGS LP	I 2910025982
	16.20CR	16.20 16.20	1/08/2024	×	10	UNIFIRST HOLDINGS LP	100
						UNIFIRST HOLDINGS LP	01-1267 UNIFIRST H
0.00	4,826.85CR 0.00	4,826.85 4,826.85	 		REG. CHECK		
	269.45CR	269.45 269.45	1/08/2024	×	10	TXU ENERGY	I 054653271559
	20.77CR	20.77 20.77	1/08/2024	₩	10	TXU ENERGY	r 054228357804
	1,179.17CR	1,179.17 1,179.17	1/08/2024	×	10	TXU ENERGY	I 054228357802
	289.49CR	289.49 289.49	1/08/2024	×	10	TXU ENERGY	I 054028776662
	169.51CR	169.51 169.51	1/08/2024	×	10	TXU ENERGY	I 052003578605
	886.44CR	886.44 886.44	1/08/2024	Ħ	10	TXU ENERGY	I 052003576795
	219.59CR	219.59 219.59	1/08/2024	Ħ	10	TXU ENERGY	I 052003562205
	1,012.31CR	1,012.31 1,012.31	1/08/2024	Ħ	10	TXU ENERGY	I 052003561390
	288.10CR	288.10 288.10	1/08/2024	Ħ	10	TXU ENERGY	I 052003561151
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							)1-1494 TXU ENERGY

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0.00	588.36CR 0.00	588.36 .36		CHECK	REG. CI		
	59.84CR	59.84 59.84	1/08/2024	ø	10	WEST TEXAS GAS INC	I LIBRARY 12/2023
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	37.69CR	37.69 37.69	1/08/2024	ಶ	10	WEST TEXAS GAS INC	I CTH 11/2023
	75.42CR	75.42 75.42	1/08/2024	×	10	WEST TEXAS GAS INC	I ANNEX 12/2023
	57.36CR	57.36 57.36	1/08/2024	×	10	WEST TEXAS GAS INC	I ANNEX 11/2023
						GAS INC	01-1290 WEST TEXAS G
0.00	500.00CR 0.00	500.00		CHECK	REG. CH		
	500.00CR	500.00	1/08/2024	×	10	VERONICA SIFUENTES:	87831
						UENTES	)1-1 VERONICA SIFUENTES
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### FUND U ISTRIBUTION

HAND CHECKS DRAFTS REG-CHECKS	FUND NO#	AMOUNT  GENERAL FUND  29,729.15CR  ** TOTALS **  29,729.15CR  29,729.15CR  GROSS  NUMBER  BALANCE  0.00  0.00  0.00  0.00  0.00  29,729.15  29,729.15	29 29 29 NUMBER	AMOUNT 29,729.15CR 29,729.15CR GROSS BALLANCE 0.00 0.00 0.00 0.00 29,729.15	PAYMENT OUTSTANDING DISCOUNT  0.00 0.00 0.00 0.00 0.00 29,729.15CR 0.00
		- TYPE OF CHECK TOTALS	1		
			NUMBER	GROSS BALANCE	PAYMEN
HAND CHECKS				0.00	0.0
DRAFTS				0.00	0.0
REG-CHECKS				29,729.15 29,729.15	29,729.1 0.0
EFT				0.00	0.00
NON-CHECKS				0.00	0.00
ALL CHECKS				29,729.15 29,729.15	29,729.15CR 0.00

TOTAL CHECKS TO PRINT:

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	17.83CR	17.83 17.83	1/08/2024	×	15	PARKER LUMBER	I 5289438
	43.98CR	43.98 43.98	1/08/2024	Ħ	75	KER LUMBER PARKER LUMBER	01-1054 PAR I 26564715
0.00	464.00CR 0.00	464.00		; ;;	REG. CHECK		
	464.00CR	464.00	1/08/2024	×	15	ODYS SOUTHWEST CONSORTIU  MELODYS SOUTHWEST CONSORTIU	01-1286 MEL I M2024691
0.00	6.43CR 0.00	6.43 6.43		×	REG. CHECK		
	6.43CR	6.43 43	1/08/2024	×	15	GHORN OFFICE PRODUCTS LONGHORN OFFICE PRODUCTS	-1265 I 51416
0.00	35.96CR 0.00	35.96 35.96		× ×	REG. CHECK		
	35.96CR	35.96 35.96	1/08/2024	×	15	RIVER AUTO PARTS DEVILS RIVER AUTO PARTS	01-1129 DEVILS I 15338-127463
0.00	2,951.76CR 0.00	2,951.76 2,951.76		7	REG. CHECK		
	2,951.76CR	2,951.76 2,951.76	1/08/2024	¤	15	NSON REPAIR BENSON REPAIR	01-1051 BE I 12/2023
OUTSTANDING	PAYMENT	GROSS BALANCE	DUE DT	CK STAT	BANK CHECK	ITEM NO# DESCRIPTION B	NDOR

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0.00	59.95CR 0.00	59.95			G. CHECK	REG.		
	19.40CR	19.40 19.40	1/08/2024	R		15	UNIFIRST HOLDINGS LP	r 2910025517
	19.40CR	19.40 19.40	1/08/2024	×		15	UNIFIRST HOLDINGS LP	I 2910025133
	21.15CR	21.15 21.15	1/08/2024	×		15	UNIFIRST HOLDINGS LP	10024691
						[ 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	HOLDINGS LP	01-1267 UNIFIRST 1
0.00	854.65CR 0.00	854.65 854.65			G. CHECK	REG.		
	418.71CR	418.71 418.71	1/08/2024	×		15	TXU ENERGY	I 052003576921
	435.94CR	435.94 435.94	1/08/2024	×		15	TXU ENERGY	I 052003561252
							K	01-1494 TXU ENERGY
0.00	217.81CR 0.00	217.81 217.81		 	CHECK	REG.		
	217.81CR	217.81 217.81	1/08/2024	×		15	JAN THE SIGN MAN	)1-1241 THE SIGN MAN I 15353G
0.00	58.43CR 0.00	58.43 58.43			CHECK	REG.		
	58.43CR	58.43 58.43	1/08/2024	₽		15	QUILL CORPORATION	I 90124534064 QUI
							NOTE AND THE PROPERTY OF THE P	
OUTSTANDING	PAYMENT DISCOUNT	GROSS BALANCE	DUE DT	( STAT	CHECK	BANK	DESCRIPTION	ÆNDOR ITEM NO#
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							S GAS INC	)1-1290 WEST TEXAS GAS
OUTSTANDING	PAYMENT	GROSS BALANCE	DUE DT	STAT	CHECK	BANK	NDOR ITEM NO# DESCRIPTION BANK CHECK STAT DUE DT GROSS PAYMENT OUTSTANDING DISC DT BALANCE DISCOUNT	/ENDOR ITEM NO#

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## FUND U ISTRIBUTION

		15	FUND NO#
TYPE OF CHECK TOTALS	** TOTALS ** 4,786.18CR	15 ROAD & BRIDGE FUND	FUND NO# FUND NAME
	4,786.18CR	4,786.18CR	AMOUNT

TOTAL CHECKS TO PRINT: 10							
10	ALL CHECKS	NON-CHECKS	Bet	REG-CHECKS	DRAFTS	HAND CHECKS	
							NUMBER
	4,786.18 4,786.18	0.00	0.00	4,786.18 4,786.18	0.00	0.00	GROSS BALANCE
	4,786.18CR 0.00	0.00	0.00	4,786.18CR 0.00	0.00	0.00	PAYMENT
	0.00	0.00	0.00	0.00	0.00	0.00	OUTSTANDING

ERRORS:

0

WARNINGS:

0

PAGE:

#### Racial Profiling Report | Full

Agency Name: SUTTON CO. SHERIFF'S OFFICE

Reporting Date: 01/01/2024 TCOLE Agency Number: 435100

Chief Administrator: DUWAYNE G. CASTRO

Agency Contact Information: Phone: (325) 387-2288

Email: duwayne.castro@co.sutton.tx.us

Mailing Address:

401 E OAK ST

SONORA, TX 76950-2661

This Agency filed a full report

SUTTON CO. SHERIFF'S OFFICE has adopted a detailed written policy on racial profiling. Our policy:

- 1) clearly defines acts constituting racial profiling;
- 2) strictly prohibits peace officers employed by the <u>SUTTON CO. SHERIFF'S OFFICE</u> from engaging in racial profiling;
- 3) implements a process by which an individual may file a complaint with the <u>SUTTON CO. SHERIFF'S OFFICE</u> if the individual believes that a peace officer employed by the <u>SUTTON CO. SHERIFF'S OFFICE</u> has engaged in racial profiling with respect to the individual;
- 4) provides public education relating to the agency's complaint process;
- 5) requires appropriate corrective action to be taken against a peace officer employed by the <u>SUTTON CO. SHERIFF'S OFFICE</u> who, after an investigation, is shown to have engaged in racial profiling in violation of the <u>SUTTON CO. SHERIFF'S OFFICE</u> policy;
- 6) requires collection of information relating to motor vehicle stops in which a warning or citation is issued and to arrests made as a result of those stops, including information relating to:
  - a. the race or ethnicity of the individual detained;
  - b. whether a search was conducted and, if so, whether the individual detained consented to the search;
  - c. whether the peace officer knew the race or ethnicity of the individual detained before detaining that individual:
  - d. whether the peace officer used physical force that resulted in bodily injury during the stop;
  - e. the location of the stop;
  - f. the reason for the stop.
- 7) requires the chief administrator of the agency, regardless of whether the administrator is elected, employed, or appointed, to submit an annual report of the information collected under Subdivision (6) to:
  - a. the Commission on Law Enforcement; and
  - b. the governing body of each county or municipality served by the agency, if the agency is an agency of a county, municipality, or other political subdivision of the state.

The <u>SUTTON CO. SHERIFF'S OFFICE</u> has satisfied the statutory data audit requirements as prescribed in Article

2.133(c), Code of Criminal Procedure during the reporting period.

Executed by: JON C. GANN Chief Deputy

Date: 01/01/2024

#### Total stops: 4160

Street address or approximate location of	the stop
City street	172
US highway	3715
County road	2
State highway	263
Private property or other	8
Was race or ethnicity known prior to stop?	?
Yes	4
No	4156
Race / Ethnicity	
Alaska Native / American Indian	9
Asian / Pacific Islander	161
Black	339
White	1234
Hispanic / Latino	2417
Gender	
Female	1047
Alaska Native / American Indian	3
Asian / Pacific Islander	33
Black	90
White	342
Hispanic / Latino	579
Male	3113
Alaska Native / American Indian	6
Asian / Pacific Islander	128
Black	249
White	892
Hispanic / Latino	1838
Reason for stop?	
Violation of law	73
Alaska Native / American Indian	0
Asian / Pacific Islander	0
Black	8
White	9

Hispanic / Latino	56
Preexisting knowledge	10
Alaska Native / American Indian	0
Asian / Pacific Islander	0
Black	0
White	3
Hispanic / Latino	7
Moving traffic violation	3339
Alaska Native / American Indian	7
Asian / Pacific Islander	147
Black	286
White	1046
Hispanic / Latino	1853
Vehicle traffic violation	738
Alaska Native / American Indian	2
Asian / Pacific Islander	14
Black	45
White	176
Hispanic / Latino	501
Was a search conducted?	
vvas a search conducted /	
Yes	102
Yes	<b>102</b>
Yes  Alaska Native / American Indian	0
Yes  Alaska Native / American Indian  Asian / Pacific Islander	0
Yes  Alaska Native / American Indian  Asian / Pacific Islander  Black	0 4 16
Yes  Alaska Native / American Indian Asian / Pacific Islander Black White	0 4 16 29
Yes  Alaska Native / American Indian Asian / Pacific Islander  Black  White  Hispanic / Latino	0 4 16 29 53
Yes  Alaska Native / American Indian Asian / Pacific Islander  Black  White  Hispanic / Latino	0 4 16 29 53 <b>4058</b>
Alaska Native / American Indian Asian / Pacific Islander Black White Hispanic / Latino No Alaska Native / American Indian	0 4 16 29 53 <b>4058</b> 9
Alaska Native / American Indian Asian / Pacific Islander Black White Hispanic / Latino No Alaska Native / American Indian Asian / Pacific Islander	0 4 16 29 53 <b>4058</b> 9 157
Alaska Native / American Indian Asian / Pacific Islander Black White Hispanic / Latino No Alaska Native / American Indian Asian / Pacific Islander Black	0 4 16 29 53 <b>4058</b> 9
Alaska Native / American Indian Asian / Pacific Islander Black White Hispanic / Latino No Alaska Native / American Indian Asian / Pacific Islander	0 4 16 29 53 <b>4058</b> 9 157
Alaska Native / American Indian Asian / Pacific Islander Black White Hispanic / Latino No Alaska Native / American Indian Asian / Pacific Islander Black	0 4 16 29 53 <b>4058</b> 9 157 323
Alaska Native / American Indian Asian / Pacific Islander Black White Hispanic / Latino No Alaska Native / American Indian Asian / Pacific Islander Black White	0 4 16 29 53 <b>4058</b> 9 157 323 1205
Alaska Native / American Indian Asian / Pacific Islander Black White Hispanic / Latino No Alaska Native / American Indian Asian / Pacific Islander Black White Hispanic / Latino	0 4 16 29 53 <b>4058</b> 9 157 323 1205
Alaska Native / American Indian Asian / Pacific Islander Black White Hispanic / Latino No Alaska Native / American Indian Asian / Pacific Islander Black White Hispanic / Latino Reason for Search?	0 4 16 29 53 <b>4058</b> 9 157 323 1205 2364
Alaska Native / American Indian Asian / Pacific Islander Black White Hispanic / Latino No Alaska Native / American Indian Asian / Pacific Islander Black White Hispanic / Latino Reason for Search? Consent	0 4 16 29 53 <b>4058</b> 9 157 323 1205 2364
Alaska Native / American Indian Asian / Pacific Islander Black White Hispanic / Latino No Alaska Native / American Indian Asian / Pacific Islander Black White Hispanic / Latino  Reason for Search? Consent Alaska Native / American Indian	0 4 16 29 53 <b>4058</b> 9 157 323 1205 2364

	Hispanic / Latino	10				
Cont	raband	0				
	Alaska Native / American Indian	0				
	Asian / Pacific Islander	0				
	Black	0				
	White	0				
	Hispanic / Latino	0				
Prob	able	73				
	Alaska Native / American Indian	0				
	Asian / Pacific Islander	3				
	Black	12				
	White	19				
	Hispanic / Latino	39				
Inver	ntory	2				
	Alaska Native / American Indian	0				
	Asian / Pacific Islander	0				
	Black	1				
	White	0				
	Hispanic / Latino	1				
Incid	ent to arrest	7				
	Alaska Native / American Indian	0				
	Asian / Pacific Islander	1				
	Black	2				
	White	1				
	Hispanic / Latino	3				
Was Co	ontraband discovered?					
Yes		67	Did th	e finding re	sult in a	arrest?
			(total s	should equal	previou	s column)
	Alaska Native / American Indian	0	Yes	0	No	0
	Asian / Pacific Islander	3	Yes	1	No	2
	Black	10	Yes	0	No	10
	White	21	Yes	9	No	12
	Hispanic / Latino	33	Yes	17	No	16
No		35				
	Alaska Native / American Indian	0				
	Asian / Pacific Islander	1				
	Black	6				
	White	8				
	Hispanic / Latino	20				

#### **Description of contraband** 54 Drugs Alaska Native / American Indian 0 Asian / Pacific Islander 2 Black 8 White 15 29 Hispanic / Latino Weapons Alaska Native / American Indian 0 Asian / Pacific Islander Black 0 White Hispanic / Latino Currency Alaska Native / American Indian Asian / Pacific Islander Black White Hispanic / Latino **Alcohol** Alaska Native / American Indian Asian / Pacific Islander Black 0 White Hispanic / Latino 1 Stolen property Alaska Native / American Indian 0 Asian / Pacific Islander 0 Black White 0 Hispanic / Latino 0 Other Alaska Native / American Indian 0 Asian / Pacific Islander 1 2 Black White 1 Hispanic / Latino Result of the stop 764 Verbal warning

Alaska Native / American Indian	2
Asian / Pacific Islander	26
Black	44
White	252
Hispanic / Latino	440
Written warning	187
Alaska Native / American Indian	0
Asian / Pacific Islander	2
Black	22
White	54
Hispanic / Latino	109
Citation	3204
Alaska Native / American Indian	7
Asian / Pacific Islander	133
Black	271
White	928
Hispanic / Latino	1865
Written warning and arrest	2
Alaska Native / American Indian	0
Asian / Pacific Islander	0
Black	1
White	0
Hispanic / Latino	1
Citation and arrest	3
Alaska Native / American Indian	0
Asian / Pacific Islander	0
Black	1
White	0
Hispanic / Latino	2
Arrest	0
Alaska Native / American Indian	0
Asian / Pacific Islander	0
Black	0
White	0
Hispanic / Latino	0
Arrest based on	
Violation of Penal Code	1
Alaska Native / American Indian	0
Asian / Pacific Islander	0

Black	0
White	0
Hispanic / Latino	1
Violation of Traffic Law	0
Alaska Native / American Indian	0
Asian / Pacific Islander	0
Black	0
White	0
Hispanic / Latino	0
Violation of City Ordinance	0
Alaska Native / American Indian	0
Asian / Pacific Islander	0
Black	0
White	0
Hispanic / Latino	0
Outstanding Warrant	4
Alaska Native / American Indian	0
Asian / Pacific Islander	0
Black	2
White	0
Hispanic / Latino	2

#### Was physical force resulting in bodily injury used during stop?

Yes		U
	Alaska Native / American Indian	0
	Asian / Pacific Islander	0
	Black	0
	White	0
	Hispanic / Latino	0
	Resulting in Bodily Injury To:	
	Suspect	0
	Officer	0
	Both	0
No		4160
	Alaska Native / American Indian	9
	Asian / Pacific Islander	161
	Black	339
	White	1234
	Hispanic / Latino	2417

#### Number of complaints of racial profiling

Total 0
Resulted in disciplinary action 0
Did not result in disciplinary action 0

Comparative Analysis
Use TCOLE's auto generated analysis
Use Department's submitted analysis

Optional Narrative
N/A

Submitted electronically to the



The Texas Commission on Law Enforcement

#### **SUTTON CO. SHERIFF'S OFFICE**

01. Total Traffic Stops:		(F)	4160	
OR Leasting of Cham				
02, Location of Stop:			5 II	- 4204
a. City Street			172	4.13%
b. US Highway			3715	89.30%
c. County Road			2	0.05%
d. State Highway			263	6.32%
e. Private Property or Other			8	0.19%
03. Was Race known prior to Stop:				
a. NO			4156	99.90%
b. YES			4	0.10%
			·	
04. Race or Ethnicity:				
a. Alaska/ Native American/ Indian			9	0.22%
b. Asian/ Pacific Islander			161	3.87%
c. Black			339	8.15%
d. White			1234	29.66%
e. Hispanic/ Latino			2417	58.10%
05. Gender.				
a. Female			1047	25.17%
i. Alaska/ Native American/ Indian			3	0.07%
ii. Asian/ Pacific Islander			33	0.79%
iii. Black			90	2.16%
iv. White			342	8.22%
v. Hispanic/ Latino			579	13.92%
b. Male			3113	74.83%
i. Alaska/ Native American/ Indian			6	0.14%
ii. Asian/ Pacific Islander			128	3.08%
iii. Black			249	5.99%
iv. White			892	21.44%
v. Hispanic/ Latino			1838	44.18%
This painty tatilly			1030	~~, 10 <i>7</i> 0
06. Reason for Stop:				
a. Violation of Law			73	1.75%
i. Alaska/ Native American/ Indian			0	0.00%
ii. Asian/ Pacific Islander			0	0.00%

iii. Black		8	10.96%
iv, White	334	9	12.33%
v. Hispanic/ Latino		56	76.71%
b. Pre-Existing Knowledge		10	0.24%
i. Alaska/ Native American/ Indian		0	0.00%
ii. Asian/ Pacific Islander		0	0.00%
iii. Black		0	0.00%
iv. White		3	30.00%
v. Hispanic/ Latino		7	70.00%
c. Moving Traffic Violation		3339	80.26%
i. Alaska/ Native American/ Indian		7	0.21%
ii. Asian/ Pacific Islander		147	4.40%
iii. Black		286	8.57%
iv. White		1046	31.33%
v. Hispanic/ Latino		1853	55.50%
d. Vehicle Traffic Violation		738	17.74%
i. Alaska/ Native American/ Indian		2	0.27%
ii. Asian/ Pacific Islander		14	1.90%
iii. Black		45	6.10%
iv. White		176	23.85%
v. Hispanic/ Latino		501	67.89%
07. Was a Search Conducted:			
a. NO		4058	97.55%
i. Alaska/ Native American/ Indian		9	0.22%
ii. Asian/ Pacific Islander		157	3.87%
iii. Black		323	7.96%
iv. White		1205	29.69%
v. Hispanic/ Latino		2364	58.26%
b. YES		102	2.45%
i. Alaska/ Native American/ Indian		0	0.00%
ii. Asian/ Pacific Islander		4	3.92%
iii. Black		16	15.69%
iv. White		29	28.43%
v. Hispanic/ Latino		53	51.96%
08. Reason for Search:			
a. Consent			
		20	0.48%

i. Alaska/ Native American/ Indian	0	0.00%
ii. Asian/ Pacific Islander	0	0.00%
iii. Black	1	5.00%
iv. White	9	45.00%
v. Hispanic/ Latino	10	50.00%
b. Contraband in Plain View	0	0.00%
i. Alaska/ Native American/ Indian	0	
ii. Asian/ Pacific Islander	0	
iii. Black	0	
iv. White	0	
v. Hispanic/ Latino	0	
c. Probable Cause	73	1.75%
ii. Alaska/ Native American/ Indian	0	0.00%
i. Asian/ Pacific Islander	3	4.11%
iii. Black	12	16.44%
iv. White	19	26.03%
v. Hispanic/ Latino	39	53.42%
d. Inventory	2	0.05%
i. Alaska/ Native American/ Indian	0	0.00%
ii. Asian/ Pacific Islander	0	0.00%
iii. Black	1	50.00%
iv. White	0	0.00%
v. Hispanic/ Latino	1	50.00%
e. Incident to Arrest	7	0.17%
i. Alaska/ Native American/ Indian	0	0.00%
ii. Asian/ Pacific Islander	1	14.29%
iii. Black	2	28.57%
iv. White	1	14.29%
v. Hispanic/ Latino	3	42.86%
09. Was Contraband Discovered:		
YES	67	1.61%
i. Alaska/ Native American/ Indian	0	0.00%
Finding resulted in arrest - YES	0	
Finding resulted in arrest - NO	0	
ii. Asian/ Pacific Islander	3	4.48%
Finding resulted in arrest - YES	1	
Finding resulted in arrest - NO	2	
iii. Black	10	14.93%

Finding resulted in arrest - YES	0	
Finding resulted in arrest - NO	10	
iv. White	21	31.34%
Finding resulted in arrest - YES	9	
Finding resulted in arrest - NO	12	
v. Hispanic/ Latino	33	49.25%
Finding resulted in arrest - YES	17	
Finding resulted in arrest - NO	16	
b. NO	35	0.84%
i. Alaska/ Native American/ Indian	0	0.00%
i. Asian/ Pacific Islander	1	2.86%
iii. Black	6	17.14%
iv. White	8	22.86%
v. Hispanic/ Latino	20	57.14%
10. Description of Contraband:		
a. Drugs	54	1.30%
i. Alaska/ Native American/ Indian	0	0.00%
ii. Asian/ Pacific Islander	2	3.70%
iii. Black	8	14.81%
iv. White	15	27.78%
v. Hispanic/ Latino	29	53.70%
b. Currency	1	0.02%
i. Alaska/ Native American/ Indian	0	0.00%
ii. Asian/ Pacific Islander	0	0.00%
iii. Black	0	0.00%
iv. White	0	0.00%
v. Hispanic/ Latino	1	100.00%
c. Weapons	1	0.02%
i. Alaska/ Native American/ Indian	0	0.00%
ii. Asian/ Pacific Islander	0	0.00%
iii. Black	0	0.00%
iv. White	0	0.00%
v. Hispanic/ Latino	1	100.00%
d. Alcohol	3	0.07%
i. Alaska/ Native American/ Indian	0	0.00%
ii. Asian/ Pacific Islander	0	0.00%
iii. Black	0	0.00%
iv. White	2	66.67%

v. Hispanic/ Latino		1 _	33.33%
e. Stolen Property		0	0.00%
i. Alaska/ Native American/ Indian		0	
ii. Asian/ Pacific Islander		0	
iii. Black		0	
iv. White		0	y
v. Hispanic/ Latino		0	
f. Other		8	0.19%
i. Alaska/ Native American/ Indian		0	0.00%
i. Asian/ Pacific Islander		1	12.50%
iii. Black	<u></u>	2	25.00%
iv. White		4	50.00%
v. Hispanic/ Latino		1	12.50%
			7 1 200
11. Result of Stop:			
a. Verbal Warning		764	18.37%
i. Alaska/ Native American/ Indian		2	0.26%
ii. Asian/ Pacific Islander		26	3.40%
iii. Black		44	5.76%
iv. White		252	32.98%
v. Hispanic/ Latino		440	57.59%
b. Written Warning		187	4.50%
i. Alaska/ Native American/ Indian		0	0.00%
ii. Asian/ Pacific Islander		2	1.07%
iii. Black		22	11.76%
iv. White		54	28.88%
v. Hispanic/ Latino		109	58.29%
c. Citation		3204	77.02%
i. Alaska/ Native American/ Indian		7	0.22%
ii. Asian/ Pacific Islander		133	4.15%
iii. Black		271	8.46%
iv. White		928	28.96%
v. Hispanic/ Latino		1865	58.21%
d. Written Warning and Arrest		2	0.05%
i. Alaska/ Native American/ Indian		0	0.00%
ii. Asian/ Pacific Islander		0	0.00%
iii. Black		1	50.00%
iv. White		0	0.00%
v. Hispanic/ Latino		1	50.00%

e. Citation and Arrest	3	0.07%
i. Alaska/ Native American/ Indian	0	0.00%
ii. Asian/ Pacific Islander	0	0.00%
iii. Black	1	33.33%
iv. White	0	0.00%
v. Hispanic/ Latino	2	66.67%
f. Arrest	0	0.00%
i. Alaska/ Native American/ Indian	0	
ii. Asian/ Pacific Islander	0	8 5
iii. Black	0	
iv. White	0	
v. Hispanic/ Latino	0	
12. Arrest Based On:		
a. Violation of Penal Code	1	0.02%
i. Alaska/ Native American/ Indian	0	0.00%
ii. Asian/ Pacific Islander	0	0.00%
iii. Black	0	0.00%
iv. White	0	0.00%
v. Hispanic/ Latino	1	100.00%
b. Violation of Traffic Law	0	0.00%
i. Alaska/ Native American/ Indian	0	
ii. Asian/ Pacific Islander	0	
iii. Black	0	
iv. White	0	
v. Hispanic/ Latino	0	
c. Violation of City Ordinance	0	0.00%
i. Alaska/ Native American/ Indian	0	
ii. Asian/ Pacific Islander	0	
iii. Black	0	
iv. White	0	
v. Hispanic/ Latino	0	
d. Outstanding Warrant	4	0.10%
i. Alaska/ Native American/ Indian	0	0.00%
ii. Asian/ Pacific Islander	0	0.00%
iii. Black	2	50.00%
iv. White	0	0.00%
v. Hispanic/ Latino	2	50.00%

13. Was Physical Force Used:

a. NO	4160	100.00%
i. Alaska/ Native American/ Indian	9	0.22%
ii. Asian/ Pacific Islander	161	3.87%
iii. Black	339	8.15%
iv. White	1234	29.66%
v. Hispanic/ Latino	2417	58.10%
b. YES	0	0.00%
i. Alaska/ Native American/ Indian	0	
ii. Asian/ Pacific Islander	0	
iii. Black	0	
iv. White	0	
v. Hispanic/ Latino	0	
b 1. YES: Physical Force Resulting in Bodily Injury to Suspect	0	
b 2. YES: Physical Force Resulting in Bodily Injury to Officer	0	
b 3. YES: Physical Force Resulting in Bodily Injury to Both	0	
14. Total Number of Racial Profiling Complaints Received:	0	

REPORT DATE COMPILED 01/01/2024



#### APPLICATION FOR A PERMIT FOR INSTALLATION ON COUNTY RIGHTS-OF-WAY: PIPELINE AND UTILITY CROSSING AGREEMENT

That the County of Sutton, hereinafter called Grantor, and the;

Applicant (business owner)				
Authoriz	ed Representative (contact):	ZANE HUEBNER		Title: MGR. CONST.
	3550 S BRYANT BLVD.			
City:	SAN ANGELO	State:	TX	Zip Code: 76903
Email:	zhuebner@hc-inc.com		Phone: (325)	716 - 6161

Applicant (hydroga auron). FRONTIER COMMUNICATIONS/HOUSI FY GROUP

hereinafter called **Grantee**, in consideration of the covenants and conditions stated herein, do hereby agree to the following terms, conditions, and provisions:

1. <u>Permit Application</u>: No pipeline or utility shall be installed, constructed, rebuilt, relocated, enlarged or otherwise modified within the right-of-way of any Sutton County road without a duly executed permit. Sutton County will accept original or emailed (Certified Copies Only) applications for a permit and they shall be submitted to the;

Sutton County Judge's Office 300 E. Oak St. Ste. 4 Sonora, Texas 76950 Office: (325) 387-2711

county.judge@co.sutton.tx.us

and shall be submitted by the applicant or authorized representative for the applicant, who shall represent all parties involved. A pipeline or utility shall only be placed in the right-of-way of a Sutton County road in such a manner as to cross the county road as close as possible to perpendicular to the roadway. All proposed installation of a pipeline or utility in the right-of-way of a Sutton County road shall be inspected and approved by the Sutton County Road & Bridge supervisor or designee. Once the proposed installation has been approved by the Sutton County Road & Bridge supervisor or designee it will be placed on the agenda for action by the Sutton County Commissioner's Court.

2. Rights & Obligations: It is expressively understood that Sutton County does not purport to grant any right, claim, title or easement in this right-of-way; and it is further understood that Grantor may require the Grantee, at the Grantee's expense, to lower or relocate this line, subject to provisions of governing laws, by giving thirty (30) days written notice.

- 3. Specifications & Requirements: All work within the right-of-way shall be performed in accordance with this policy, specifications, and procedures, and under the instruction of the Sutton County Road & Bridge supervisor or designee. The installation shall not damage any part of the roadway and adequate provisions must be made to cause minimum inconvenience to traffic. Upon the completion of any such construction, installation, removal or lowering, Grantee shall replace and restore all fences relocated or removed during the construction period to the satisfaction of Sutton County. Grantee shall pay Grantor reasonable compensation for such fences, walls, structures, or roadway damage, which may not be replaceable or repairable and for all other damages caused by Grantee in connection with the pipeline or utility installation described herein.
- 4. Inspection & Maintenance: Sutton County always reserves the right to inspect pipeline or utility crossing installation at the time of construction and thereafter, and to require such changes, maintenance, and repairs as may at any time be considered necessary to provide protection of life and property within the county right of way. The cost of changes, maintenance and repairs of pipelines or utilities, and other appurtenances on the right of way will be the responsibility of the Grantee. In the event the Grantee fails to make corrective measures as directed, Sutton County may perform the necessary work and hold the Grantee financially responsible.
- 5. Warning Signs and Safety Markers: On county roads where pipeline or utility work is in progress, the applicant shall insure all parties involved set out temporary traffic control signs and/or safety markers that provides adequate warning of the work site to the public. Upon completion of the pipeline or utility installation in the right of way of a county road, the applicant shall insure all parties involved install permanent warning signs and/or safety markers as to provide adequate warning to the public of any traffic hazards at the work site..
- 6. Liability & Hold Harmless: The Grantee shall be liable for any and all damages to personal and real property of the Grantor and to any third person or persons by reason of Grantee's operations under the terms herein in constructing, installing, repairing, maintaining, using or removing from Grantor's premises or right-of-way the above-mentioned pipeline or utility, whether caused by Grantee's negligence or otherwise. Grantee further agrees to indemnify and hold harmless Sutton County and its duly appointed agents and employees from any judgment (including expenditures of defending any suit) that may be taken by any third person or persons against Grantor as the result of damages proximately caused by Grantee and all parties associated with this permit.
- 7. Non-Exclusivity: The right and privileges granted herein are non-exclusive and Grantor reserves the right to convoy similar rights and privileges to such other persons as it may deem proper. In addition, Grantor retains, reserves, and shall continue to enjoy the use of such property for any and all purposes.
- 8. <u>Temporary Water Lines</u>: No Temporary water lines may be placed in or across county right-of-ways unless expressly approved by action of the Sutton County Commissioners' Court.
- 9. Termination: The rights and privileges granted hereunder shall terminate when, or at such time as,

the purposes hereof cease to exist or become impossible of performance, or at the request of the Grantor. Should Grantee fail to fulfill any covenant, undertaking, or obligation arising hereunder, all rights and privileges granted hereby shall terminate, and Grantee shall be liable for all damages to Grantor caused by Grantee's default.

- 10. <u>Assignment</u>: The rights and privileges described herein may or may not be assignable by the Grantee, and any assignment not approved by Grantor may terminate the rights and privileges herein. The rights and privileges granted herein are personal and do not convey any interest in the real property.
- 11. Fees: A permit fee based on the proposed installation will be set by the Sutton County Road & Bridge supervisor or designee between \$100.00 and \$500.00 per agreement, as previously authorized by the Sutton County Commissioner's Court. There is an additional \$5,000 penalty fee if said pipeline or utility has been installed prior to this application being presented to and approved by Sutton County Road & Bridge. This fee applies to all entities, including local government requests, except for the Sutton County Road & Bridge and the City of Sonora Public Works. All fees shall be paid in full prior to the proposed installation named in the application may begin.
- 12. <u>Bonds</u>: Sutton County Reserves the right to require a Maintenance Bond from the Grantee protecting against defective materials and workmanship following a project's completion, or a Performance Bond guaranteeing that the Grantee completes a project according to the contractual terms described herein. The determination of the bond amount to be required will be made by the actions of the Sutton County Commissioner's Court.
- 13. **Notification:** The City of Sonora Public Works shall provide Grantor 48 hours notification prior to the start of any work within the county right-of-way not deemed to be an emergency.

IN WITNESS WHEREOF, this instrument is executed this

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County of Sutton, Grantor

County Judge, Sutton County, Texas

THE STATE OF TEXAS

**COUNTY OF SUTTON** 

\$ \$ \$

BEFORE ME, the undersigned authority, on this day personally appeared, whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the day of

My Commission expires:

N 2, 2025

CATHERINE AGUERO
Notary Public, State of Texas
Comm. Expires 02-02-2025
Notary ID 130922457

By: Soseph Havris ( Grantor's Agent Name & Ti

Signature

ATTEST:

County Clerk, Sutton County, Texas

THE STATE OF COS §
COUNTY OF JOM Scen \$
BEFORE ME, the undersigned authority on this day personally appeared,
Zandrucher of Housley Compunications, Inc
(Name) (Company or Contractor)
of
the act of the said 1000 COUNTY, STATE OF POS , for the
purposes and consideration therein expressed, and in the capacity therein stated.
GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 25 day of 000 20 24
ANITA DURHAM Notary Public, State of Texas Comm. Expires 08-05-2027 Notary ID 130316328
NOTARY PUBLIC, in and for the State of
My Commission expires: 08-05-2027
By: Zane Hvebner - Construction Grantee's Agent Name & Title Manager
Signature Signature

#### EXHIBIT "A.1"

POLICY, SPECIFICATIONS AND PROCEDURES FOR PLACING AND INSTALLING PIPELINES WITHIN THE RIGHT-OF-WAY OR CROSSING SUTTON COUNTY ROADS AND STREETS.

#### I. SUTTON COUNTY POLICY

- A. Any person, company, firm, partnership, corporation, or organization of any kind (referred to as the Utility/Contractor) shall apply to the Sutton County Commissioners' Court for permission to install pipelines/utilities or do any construction in the right-of –way of any road or street maintained by Sutton County.
- B. Crossing under surfaced roads shall be by boring and encasing the line in conduit across entire right-of-way.
- C. When evidence is presented indicating the impracticality of boring or tunneling, the Sutton County Commissioners' Court may grant permission to cut the paved surface. If approved, trenching, backfilling and resurfacing of the cut shall be done in accordance with the procedures outlined in this specification. The Utility/Contractor shall be responsible for all paving repairs for a period of one year after completion.
- D. Trenching across caliche surfaced and dirt roads will be granted permission provided the requester agrees to comply with the specified repair procedures outlined in the specification.
- E. The Utility/Contractor shall make every effort to open and close all trenching operations during the daylight hours of one day. Appropriate measures shall be followed in the interest of safety, traffic convenience and access to adjacent property for all trenching operations. Necessary signs, barricades, and protective devices shall be used as required to warn the traffic and to provide protection to workers and the public. In instances where the trench cannot be closed at the end of a day, extra precaution will be taken to warn night traffic of the hazard. The use of appropriate barricades and lighting shall be the responsibility of the person making the request for trenching.
- F. When emergency repairs are deemed necessary by the County Road and Bridge Supervisor, or their designee to correct a hazardous situation, which is obviously dangerous to the public, the Utility/Contractor responsible for the pipeline shall be notified immediately to rectify the problem. If the Utility/Contractor does not respond within one hour, Sutton County will make the repairs and the Utility/Contractor will be billed.

#### II. SPECIFICATIONS AND PROCEDURES FOR INSTALLATION ON COUNTY RIGHTS-OF-WAY: PIPELINE CROSSINGS

- A. All pipeline installation under the roadbed of a county road within the county right-of-way shall be placed by boring. Where right-of-way widths permit, boring shall extend for a minimum distance of ten feet (10') from either edge of the roadway surface.
- B. All boring under paved roads shall be done using a pilot hole no larger than two inches (2") in diameter for the entire length of the crossing. Upon completion of pilot hole, the contractor must notify the County Road and Bridge Supervisor or designee for inspection of line and grade prior to any further boring.
- C. Bore pits shall be located a minimum of ten feet (10') away from the edge of the roadway. Over-cutting in excess of one inch (1") shall be remedied by pressure grouting the entire length of the installation.
- D. All pipelines placed in the right-of-way (whether bored or open cut) shall have a minimum cover of at least thirty-six inches (36") below the surface of the ground (at the bar ditch or the lowest point in the right-of-way).
- E. All pipeline placed in the County right-of-way that requires a cut through a paved roadway shall require the action of the Sutton County Commissioners' Court. Such action of the Court is final and shall determine whether this permit is granted or denied.
- F. All pipelines carrying pressured gas or liquid fuel contents shall be enclosed in satisfactory encasement extending from right-of-way line to right-of-way line, with vents provided at the ends of the encasement.
- G. Any poles, pedestals, vent pipes or other similar appurtenances which must be placed within the right-of way, shall be placed within eighteen inches (18") of the right-of-way line.
- H. When boring is considered impracticable, the Commissioners' Court may consider a variance request to these specifications and grant permission to open cut and backfill a specific installation. In this case, the following conditions shall govern:
  - 1. All backfilling of dirt and/or caliche base, within the entire roadway width, shall be done at optimum moisture, in six-inch (6") lifts and compacted sufficiently to obtain 95% Standard Proctor Density. Density tests from reliable laboratory shall be furnished as required by the Sutton County or its duly appointed agents.
  - 2. In lieu of compacted backfill described above, the open-cut ditch, within the entire roadway width, may be backfilled with cement stabilized caliche base: caliche base material must be approved by the County Road and Bridge Supervisor, or their designee; and base material shall be mixed and batched (with transit mix equipment) with 2 sacks of cement per cubic yard mix; and shall have a maximum

slump of six inches (6").

- 3. All cuts, backfill, base replacement and resurfacing are to be performed in a neat and workmanlike manner and shall conform to all directions of the County Road and Bridge Supervisor.
- 4. The Grantee or his designated contractor performing the installation shall contact the County Road and Bridge Supervisor or designee at least forty-eight (48) hours before permanent backfilling begins. The contractor shall be liable for all damages proximately caused by Contractor to private and/or County property inside or outside the repair area.
- Pavement or roadway damaged by any of the operations associated with this installation shall
  be required as directed by and to the satisfaction of the County Road and Bridge Supervisor,
  or their designee.
- J. Necessary traffic control devices, including barricades, cones and warning signs (and when necessary, flagmen) shall be provided by the Grantee and used as required to warn the driving public and to provide protection to the workers. All traffic control shall be designed, installed, operated and maintained in accordance with the latest revised edition of the <u>Texas Manual on Uniform Traffic Control Devices (TMUTCD)</u>. Such design shall be presented as traffic control plan (TCP) during the time of this application or shall be included in the grantee's submission of Exhibit C. The roadway shall always be opened to traffic, unless the grantee is specifically authorized by the County Commissioners' Court to temporarily close the road to traffic. All operations shall be conducted in the interest of traffic safety and access to adjacent property.

#### EXHIBIT "A.2"

#### COUNTY ROAD AND BRIDGE DEPARTMENT MINIMUM DEPTH OF COVER FOR UNDERGROUND PIPELINES AND UTILITIES ON SUTTON COUNTY RIGHT-OF-WAY

#### FOR UTILITY LINES INSTALLED PARALLEL WITH OR ACROSS SUTTON COUNTY RIGHT-O- WAY (ROW):

TYPE OF UTILITY	CROSSING PAVEMENT OR PARALLEL LESS THAN 10' FROM PAVEMENT EDGE (See Note #1 & 2 Below)	UNDER DRAINAGE DITCH OR CHANNEL	UNDER NATURAL GROUND & MORE THAN 10' FROM PAVEMENT EDGE
LOW PRESSURE NETURAL GAS (<60 PSI)	60"	36" (42" for Plastic Pipe)	36" (48" for Plastic Pipe)
HIGH PRESSURE NATURAL GAS (>60 PSI) OR LIQUID PETROLEUM PRODUCTS	60"	36" (to Casing Pipe) 54" (to Un-Encased Pipe)	36" (to Casing Pipe) 54" (to Un-Encased Pipe)
TELEPHONE (Copper Cable)	60"	36"	36"
TV CABLE	60 <sup>n</sup>	36"	36"
FIBER OPTIC (Data, Phone, or TV)	60"	42"	42"
SANITARY SEWER	60"	36" (42" for Plastic Pipe)	36" (36" for Plastic Pipe)
WATER	60"	36" (42" for Plastic Pipe)	36" (42" for Plastic Pipe)
ELECTRIC	60"	BY VOLTAGE 36" (<22,001 volts) 42" (22,001-40,001 volts) 48" (>40,001 volts)	BY VOLTAGE 36" (<22,001 volts) 42" (22,001-40,001 volts) 48" (>40,001 volts

#### Notes:

- 1. Utility lines installed parallel with SUTTON COUNTY ROW are not permitted under SUTTON COUNTY roads pavement; except as approved by the Sutton County Commissioners' Court
- 2. Utility lines installed across SUTTON COUNTY roads pavement, or intersecting SUTTON COUNTY roads shall be placed inside a steel casing pipe.